

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/06/2009 05:00

<b>Wellbore Name</b>			
COBIA F8			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> Drill & Complete	
<b>Target Measured Depth (mWorking Elev)</b> 3,133.15		<b>Target Depth (TVD) (mWorking Elev)</b> 2,468.54	
<b>AFE or Job Number</b> 609/09002.1.01		<b>Total Original AFE Amount</b> 11,960,367	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 313,728		<b>Cumulative Cost</b> 4,452,171	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/06/2009 05:00		<b>Report End Date/Time</b> 12/06/2009 05:00	<b>Report Number</b> 11

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Continue to L/D 5.5" HWDP. Repair Choke manifold valve C-16 and re-test valve. Good test. Change out North tugger line due to damage. Slip & cut drill line. Service rig, Unable to offload completion gear due to seas. Conduct Hazard Hunt with day and night crews. Clear and organize decks, Offload small lifts with Fly Hook when possible while. Waiting on weather. Seas down @ 02:30 hrs. Offload Schlumberger wireline gear, R/U Schlumberger wireline and RIH with 6" gauge ring.  
R/U Howco on well F-27 in preparation to perforate same.

### Activity at Report Time

Run 6" gauge ring

### Next Activity

Set MAX-R gun assy and run 2 7/8" completion.

## Daily Operations: 24 HRS to 12/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 76,636		<b>Cumulative Cost</b> 2,299,021	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/06/2009 06:00		<b>Report End Date/Time</b> 12/06/2009 06:00	<b>Report Number</b> 36

### Management Summary

WOW, winds to 45 knots. Lubricate the PA clean of hydrocarbon. Offload equipment from BBMT, WKF and FTA from LKA. Deck chess and unload baskets and containers after boat departed. Install 2" discharge and 4" suction lines to pumping and tank facilities. Continue with installation of rig equipment.

### Activity at Report Time

Re organise equipment on the pipe racks

### Next Activity

Install and commission rig equipment.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 12/06/2009 06:00**

**Wellbore Name**

HALIBUT A10

<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Reinstate Well	
<b>Target Measured Depth (mWorking Elev)</b> 2,409.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90014892		<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,192		<b>Cumulative Cost</b> 40,768	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/06/2009 06:00		<b>Report End Date/Time</b> 12/06/2009 06:00	<b>Report Number</b> 4

**Management Summary**

Pulled 2.313 XN plug assy at 110mts wlm Pulled B-Mandrel at 771mts wlm pulled 3.813 plug at 2398mts wlm Tried to unload well problem with P/A continue with program install b-mandrel cir valve and install low pressure sssv in morning. Cameron will be on board to investigate P/A problem . Tomorrow.

**Activity at Report Time**

SDFN

**Next Activity**

Reset B-Mandrel and SSSV